

Tentative Schedule for drilling of new KS-16 production well and conversion of KS-15 production well to injection well

- 1/29 Start drilling KS-16
- 2/1 Receive sufficient tracer returns for analytical modeling of production cooling (KS-15)
- 2/2 Make decision regarding KS-15R3's suitability for injection

KS-15R3 CAN BE USED AS IS FOR INJECTION

- 3/29 Install hang-down liner in KS-15
- 4/15 Hook up KS-15 for injection
- 4/29 Complete KS-16
- 34 MW 5/29 Start flowing KS-16
- 38 MW 5/29 Start injecting 200 kph in KS-15

KS-15R3 CANNOT BE USED AS IS FOR INJECTION

- 2/29 Start preparing to redrill KS-15
- 4/29 Complete KS-16
- 4/15 Start redrill of KS-15
- 34 MW 5/29 Start flowing KS-16
- 6/15 Complete KS-15R4
- 38 MW 7/15 Start injecting in KS-15R4

If KS-15R3 is used for injection as is, production enthalpy decline will be monitored to see if it matches the tracer model prediction.